March 2024

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh	Kwh	Kwh								
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00182	0.46	0.91	1.37	1.82	2.28	2.73	3.19	3.64	5.46	7.28	9.10
Power Cost Adjustment	0.07344	18.36	36.72	55.08	73.44	91.80	110.16	128.52	146.88	220.32	293.76	367.20
Total		43.15	76.53	109.91	143.30	176.68	210.06	243.45	276.83	410.37	543.90	677.44
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh	Kwh	Kwh								
Energy Charge	0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Cost Adjustment	0.08446	21.12	42.23	63.35	84.46	105.58	126.70	147.81	168.93	253.39	337.86	422.32
Total		42.97	70.93	98.90	126.86	154.83	182.80	210.76	238.73	350.59	462.46	574.32
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS		Kwh	Kwh	Kwh								
Energy Charge	0.06977	17.44	34.89	52.33	69.77	87.21	104.66	122.10	139.54	209.31	279.08	348.85
Monthly Customer Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR	0.00562	1.41	2.81	4.22	5.62	7.03	8.43	9.84	11.24	16.86	22.48	28.10
Rate Schedule EE	0.00235	0.59	1.18	1.76	2.35	2.94	3.53	4.11	4.70	7.05	9.40	11.75
Rate Schedule EEPE	0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rate Schedule SRCA	**	2.64	3.28	3.92	4.56	5.20	5.84	6.48	7.12	9.68	12.24	14.80
Surcredit Adjustment	-0.00105	(0.26)	(0.53)	(0.79)	(1.05)	(1.31)	(1.58)	(1.84)	(2.10)	(3.15)	(4.20)	(5.25)
TCJA Bill Credit	***	(1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.01)
Fuel Adjustment Clause	0.04537	11.34	22.69	34.03	45.37	56.71	68.06	79.40	90.74	136.11	181.48	226.85
Environmental Adjustment Clause	0.00044	0.11	0.22	0.33	0.44	0.55	0.66	0.77	0.88	1.32	1.76	2.20
Total		41.12	71.24	101.35	131.47	161.81	192.15	222.49	252.83	374.18	495.54	616.89

Energy Charge \$.06977/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.02535	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.5	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment 0.04160	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.05319	7 13.30	26.60	39.90	53.20	66.50	79.80	93.09	106.39	159.59	212.79	265.99
Total	41.92	73.40	104.88	136.36	167.84	199.32	230.80	262.28	388.20	514.12	640.04

 $[\]star$ -Energy Charge varies with kwh usage: First 1,000 kwh: \star .06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \star 0.10047/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00256/kwh

March 2024

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh										
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		26.17	40.34	54.50	68.67	82.84	97.01	111.18	125.34	182.02	238.69	295.36
Formula Rate Plan Adjustment	12.27%	3.21	4.95	6.69	8.43	10.16	11.90	13.64	15.38	22.33	29.29	36.24
Power Cost Adjustment	0.05028	12.57	25.14	37.71	50.28	62.85	75.42	87.99	100.56	150.84	201.12	251.40
Total		41.95	70.43	98.90	127.38	155.85	184.33	212.81	241.28	355.19	469.10	583.00
*Member has no load management devices installed			·	•				•	•	,	,	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh										
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		21.17	35.34	49.50	63.67	77.84	92.01	106.18	120.34	177.02	233.69	290.36
Formula Rate Plan Adjustment	12.27%	2.60	4.34	6.07	7.81	9.55	11.29	13.03	14.77	21.72	28.67	35.63
Power Cost Adjustment	0.05028	0.00	25.14	37.71	50.28	62.85	75.42	87.99	100.56	150.84	201.12	251.40
Total		23.77	64.81	93.29	121.76	150.24	178.72	207.19	235.67	349.58	463.48	577.39
*Member has load management device(s) installed		•			*	•				•	•	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Legacy	(EGSL)	Kwh										
Energy Charge	0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal		17.10	27.33	37.56	47.79	58.02	68.25	78.48	88.71	129.63	170.55	211.47
FRP Rider	76.2217%	13.03	20.83	28.63	36.43	44.22	52.02	59.82	67.62	98.81	130.00	161.19
Rider FSC-EGSL-III	1.3314%	0.23	0.36	0.50	0.64	0.77	0.91	1.04	1.18	1.73	2.27	2.82
Rider FSC-ELL-IV	19.9291%	3.41	5.45	7.49	9.52	11.56	13.60	15.64	17.68	25.83	33.99	42.14
Rider FSC-ELL-V	9.8861%	1.69	2.70	3.71	4.72	5.74	6.75	7.76	8.77	12.82	16.86	20.91
Rider SCO-I	-0.8201%	(0.14)	(0.22)	(0.31)	(0.39)	(0.48)	(0.56)	(0.64)	(0.73)	(1.06)	(1.40)	(1.73)
Rider SCO-II	-0.6092%	(0.10)	(0.17)	(0.23)	(0.29)	(0.35)	(0.42)	(0.48)	(0.54)	(0.79)	(1.04)	(1.29)
Rider SCO-III	-0.3124%	(0.05)	(0.09)	(0.12)	(0.15)	(0.18)	(0.21)	(0.25)	(0.28)	(0.40)	(0.41)	(0.66)
Rider SCO-IV	-1.8683 %	(0.32)	(0.51)	(0.70)	(0.89)	(1.08)	(1.28)	(1.47)	(1.66)	(2.42)	(3.19)	(3.95)
Rider SCO-V	-0.0897%	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS	0.00060	0.15	0.30	0.45	0.60	0.75	0.90	1.05	1.20	1.80	2.40	3.00
Rider EECR-PE	0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider	-0.00072	(0.18)	(0.36)	(0.54)	(0.72)	(0.90)	(1.08)	(1.26)	(1.44)	(2.16)	(2.88)	(3.60)
Fuel Adjustment Clause	0.03107	7.77	15.54	23.30	31.07	38.84	46.61	54.37	62.14	93.21	124.28	155.35
Environmental Adjustment Clause	0.000051	0.01	0.03	0.04	0.05	0.06	0.08	0.09	0.10	0.15	0.20	0.26
Fuel Stabilization Pilot Program Rider	-0.000084	(0.02)	(0.04)	(0.06)	(0.08)	(0.11)	(0.13)	(0.15)	(0.17)	(0.25)	(0.34)	(0.42)
Total		42.66	71.32	99.99	128.65	157.31	185.98	214.64	243.31	357.97	472.75	587.28
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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh										
Energy Charge *	11.95	23.90	35.84	45.65	54.92	64.20	73.47	82.74	119.83	156.92	194.01
Schedule AMS 2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal	14.36	26.31	38.25	48.06	57.33	66.61	75.88	85.15	122.24	159.33	196.42
FRP Rider 81.4136%	11.69	21.42	31.14	39.13	46.68	54.23	61.77	69.32	99.52	129.72	159.91
Rider FSC-ELL-III 2.7774%	0.40	0.73	1.06	1.33	1.59	1.85	2.11	2.36	3.40	4.43	5.46
Rider FSC-ELL-IV 19.9291%	2.86	5.24	7.62	9.58	11.43	13.27	15.12	16.97	24.36	31.75	39.14
Rider FSC-ELL-V 9.8861%	1.42	2.60	3.78	4.75	5.67	6.58	7.50	8.42	12.08	15.75	19.42
Rider SCO I -1.3050%	(0.19)	(0.34)	(0.50)	(0.63)	(0.75)	(0.87)	(0.99)	(1.11)	(1.60)	(2.08)	(2.56)
Rider SCO II -0.1200%	(0.02)	(0.03)	(0.05)	(0.06)	(0.07)	(0.08)	(0.09)	(0.10)	(0.15)	(0.19)	(0.24)
Rider SCO III -0.6184%	(0.09)	(0.16)	(0.24)	(0.30)	(0.35)	(0.41)	(0.47)	(0.53)	(0.76)	(0.99)	(1.21)
Rider SCO IV -1.8683%	(0.27)	(0.49)	(0.71)	(0.90)	(1.07)	(1.24)	(1.42)	(1.59)	(2.28)	(2.98)	(3.67)
Rider SCO-V -0.0897%	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.11)	(0.14)	(0.18)
Rider EECR-QS 0.00072		0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rider EECR-PE 0.00040		0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider 0.00057	0.14	0.29	0.43	0.57	0.71	0.86	1.00	1.14	1.71	2.28	2.85
Fuel Adjustment Clause 0.03107	7.77	15.54	23.30	31.07	38.84	46.61	54.37	62.14	93.21	124.28	155.35
Environmental Adjustment Clause 0.000051	0.01	0.03	0.04	0.05	0.06	0.08	0.09	0.10	0.15	0.20	0.26
Fuel Stabilization Pilot Program Rider -0.000084	(0.02)	(0.04)	(0.06)	(0.08)	(0.11)	(0.13)	(0.15)	(0.17)	(0.25)	(0.34)	(0.42)
Total	38.33	71.61	104.88	133.66	161.31	188.96	216.62	244.27	354.89	465.51	576.13

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.05075	12.69	25.38	38.06	50.75	63.44	76.13	88.81	101.50	152.25	203.00	253.75
Total		43.06	73.67	104.28	134.88	165.49	196.09	226.70	257.30	379.73	502.15	624.57
									-	-	•	

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	* 13.69	27.37	41.06	52.24	62.80	73.37	83.93	94.49	136.73	178.98	221.22
Monthly Service Charge 12.	00 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment 0.065	73 16.43	32.87	49.30	65.73	82.16	98.60	115.03	131.46	197.19	262.92	328.65
Total	42.12	72.24	102.36	129.97	156.97	183.96	210.95	237.95	345.92	453.90	561.87

Energy Charge \$.054744/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

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Commission does not attest to the accuracy of the info												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwł
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.035758	8.94	17.88	26.82	35.76	44.70	53.64	62.58	71.52	107.27	143.03	178.79
Total		28.91	51.32	73.73	96.14	118.55	140.96	163.37	185.78	275.41	365.05	454.69
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.034458	8.61	17.23	25.84	34.46	43.07	51.69	60.30	68.92	103.37	137.83	172.29
Total		38.08	65.42	92.76	120.10	147.44	174.78	202.12	229.47	338.83	448.19	557.55
The ratepayers located within the municipalities of New Roads			a Franchise Fee	Municipal Adju	ıstment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider for	or a particular municipa	ality.										
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.07237	18.09	36.19	54.28	72.37	90.46	108.56	126.65	144.74	217.11	289.48	361.85
Total		41.97	74.95	107.92	140.89	173.86	206.84	239.81	272.78	404.67	536.56	668.45
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0569630	14.24	28.48	42.72	56.96	71.20	85.44	99.69	113.93	170.89	227.85	284.82
Total		41.57	71.13	100.70	130.26	159.83	189.39	218.96	248.52	366.79	485.05	603.31
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March 2024

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0569630	14.24	28.48	42.72	56.96	71.20	85.44	99.69	113.93	170.89	227.85	284.82
Total		40.59	69.18	97.76	126.35	154.94	183.53	212.12	240.70	355.06	469.41	583.76
	-										00/110.00	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000		5,000
SWEPCO-Schedule RS		Kwh			•	•	,	•	•	•	,	Kwh
Enorgy Chargo	*	16.92	22.65	19 25	62.85	77.45	02.05	106.65	101.05	170.65	228 05	206.45

		250	500	750	1,000	1,250	1,500	1,/50	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001112	0.28	0.56	0.83	1.11	1.39	1.67	1.95	2.22	3.34	4.45	5.56
Rider EECR-PE	0.000370	0.09	0.19	0.28	0.37	0.46	0.56	0.65	0.74	1.11	1.48	1.85
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.041737	10.43	20.87	31.30	41.74	52.17	62.61	73.04	83.47	125.21	166.95	208.69
Environmental Adjustment Clause	0.000345	0.09	0.17	0.26	0.35	0.43	0.52	0.60	0.69	1.04	1.38	1.73
Wind Facility Asset Rider	0.004806	1.20	2.40	3.60	4.81	6.01	7.21	8.41	9.61	14.42	19.22	24.03
Retired Plant Recovery Rider	0.002612	0.65	1.31	1.96	2.61	3.27	3.92	4.57	5.22	7.84	10.45	13.06
Interim Storm Recovery Rider	5.4800%	1.33	2.25	3.05	3.85	4.65	5.45	6.25	7.05	10.25	13.45	16.65
Total		41.57	72.06	100.21	128.35	156.50	184.64	212.79	240.94	353.52	466.10	578.68
E		<u> </u>						•	•		•	

Energy Charge \$.0808/kwh - May through October

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge *	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 4.21%	1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment 0.05837	14.59	29.19	43.78	58.37	72.96	87.56	102.15	116.74	175.11	233.48	291.85
Total	40.40	68.29	96.18	124.07	151.61	177.74	203.86	229.98	334.48	438.97	543.46

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

March 2024

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh										
BEAUREGARD-Schedule FRC	\$43.15	\$76.53	\$109.91	\$143.30	\$176.68	\$210.06	\$243.45	\$276.83	\$410.37	\$543.90	\$677.44
CLAIBORNE-Schedule A	\$42.97	\$70.93	\$98.90	\$126.86	\$154.83	\$182.80	\$210.76	\$238.73	\$350.59	\$462.46	\$574.32
CLECO-Schedule RS	\$41.12	\$71.24	\$101.35	\$131.47	\$161.81	\$192.15	\$222.49	\$252.83	\$374.18	\$495.54	\$616.89
CONCORDIA-Schedule A	\$41.92	\$73.40	\$104.88	\$136.36	\$167.84	\$199.32	\$230.80	\$262.28	\$388.20	\$514.12	\$640.04
DEMCO-Schedule A- NLM	\$41.95	\$70.43	\$98.90	\$127.38	\$155.85	\$184.33	\$212.81	\$241.28	\$355.19	\$469.10	\$583.00
DEMCO-Schedule A	\$23.77	\$64.81	\$93.29	\$121.76	\$150.24	\$178.72	\$207.19	\$235.67	\$349.58	\$463.48	\$577.39
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$42.66	\$71.32	\$99.99	\$128.65	\$157.31	\$185.98	\$214.64	\$243.31	\$357.97	\$472.75	\$587.28
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$38.33	\$71.61	\$104.88	\$133.66	\$161.31	\$188.96	\$216.62	\$244.27	\$354.89	\$465.51	\$576.13
JEFFERSON DAVIS-Schedule A	\$43.06	\$73.67	\$104.28	\$134.88	\$165.49	\$196.09	\$226.70	\$257.30	\$379.73	\$502.15	\$624.57
NORTHEAST- Schedule A	\$42.12	\$72.24	\$102.36	\$129.97	\$156.97	\$183.96	\$210.95	\$237.95	\$345.92	\$453.90	\$561.87
PANOLA-HARRISON-Schedule R	\$28.91	\$51.32	\$73.73	\$96.14	\$118.55	\$140.96	\$163.37	\$185.78	\$275.41	\$365.05	\$454.69
POINTE COUPEE-Schedule 100/101	\$38.08	\$65.42	\$92.76	\$120.10	\$147.44	\$174.78	\$202.12	\$229.47	\$338.83	\$448.19	\$557.55
SLECA-Schedule A	\$41.97	\$74.95	\$107.92	\$140.89	\$173.86	\$206.84	\$239.81	\$272.78	\$404.67	\$536.56	\$668.45
SLEMCO-Schedule 01	\$41.57	\$71.13	\$100.70	\$130.26	\$159.83	\$189.39	\$218.96	\$248.52	\$366.79	\$485.05	\$603.31
SLEMCO-Schedule 05	\$40.59	\$69.18	\$97.76	\$126.35	\$154.94	\$183.53	\$212.12	\$240.70	\$355.06	\$469.41	\$583.76
SWEPCO-Schedule RS	\$41.57	\$72.06	\$100.21	\$128.35	\$156.50	\$184.64	\$212.79	\$240.94	\$353.52	\$466.10	\$578.68
WASHINGTON-ST.TAMMANY-Schedule A-5	\$40.40	\$68.29	\$96.18	\$124.07	\$151.61	\$177.74	\$203.86	\$229.98	\$334.48	\$438.97	\$543.46
AVERAGE COST	\$39.65	\$69.91	\$99.29	\$128.26	\$157.12	\$185.90	\$214.67	\$243.45	\$358.55	\$473.66	\$588.76
AVERAGE COST PER KWH	\$0.1586	\$0.1398	\$0.1324	\$0.1283	\$0.1257	\$0.1239	\$0.1263	\$0.1217	\$0.1195	\$0.1184	\$0.1178

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for March 2024, Previous Month, and Same Month Last Year

